

Performance of grid-connected PV

PVGIS-5 estimates of solar electricity generation:

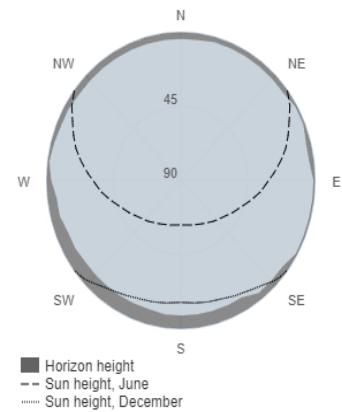
Provided inputs:

Latitude/Longitude: 50.495,15.511
Horizon: Calculated
Database used: PVGIS-SARAH2
PV technology: Crystalline silicon
PV installed: 14.4 kWp
System loss: 14 %

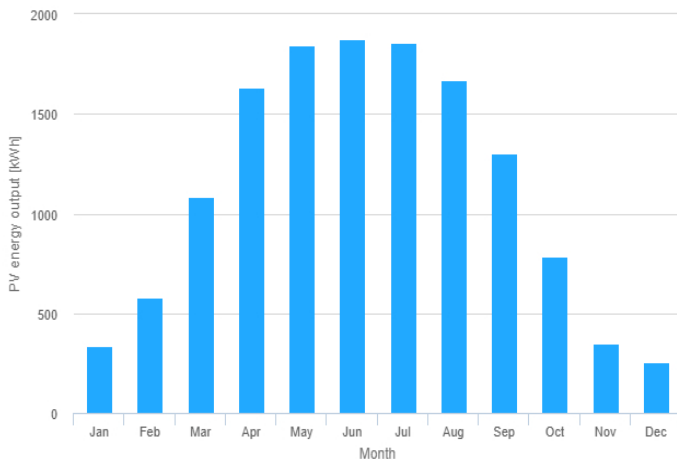
Simulation outputs

Slope angle: 30 °
Azimuth angle: -71 °
Yearly PV energy production: 13563.29 kWh
Yearly in-plane irradiation: 1183.36 kWh/m²
Year-to-year variability: 666.02 kWh
Changes in output due to:
Angle of incidence: -3.43 %
Spectral effects: 1.48 %
Temperature and low irradiance: -5.56 %
Total loss: -20.41 %

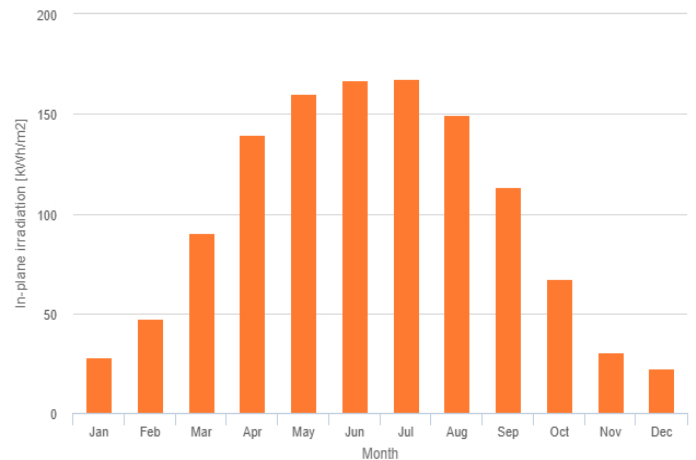
Outline of horizon at chosen location:



Monthly energy output from fix-angle PV system:



Monthly in-plane irradiation for fixed-angle:



Monthly PV energy and solar irradiation

Month	E_m	H(i)_m	SD_m
January	335.0	28.3	87.7
February	577.2	47.4	133.4
March	1083.0	90.3	161.4
April	1632.2	139.4	241.0
May	1844.7	160.3	268.9
June	1877.3	167.2	173.0
July	1856.0	167.6	198.5
August	1668.7	149.5	171.4
September	1301.8	113.2	138.8
October	786.9	67.5	143.8
November	347.4	30.4	62.0
December	253.0	22.3	43.2

E_m: Average monthly electricity production from the defined system [kWh].

H(i)_m: Average monthly sum of global irradiation per square meter received by the modules of the given system [kWh/m²].

SD_m: Standard deviation of the monthly electricity production due to year-to-year variation [kWh].